CUSTOMER CASE STUDY

INDUSTRY

Food Manufacturing

LOCATION

Central Pennsylvania

EQUIPMENT

(10) 300HP Boilers operating 24 hours/day, 6 days/week



CUSTOMER CHALLENGE

High water and fuel usage due to high blowdown rates.

The plant requires approximately 350 MMLBS of steam per year for its operation. An inefficient deaerator caused high dissolved oxygen content to be fed to the boilers (300-500 ppb).

To compensate, a large volume of liquid sulfite oxygen scavenger was used. This increased the dissolved solid level of the feedwater and reduced the overall cycles of concentration that could be run in the boiler. The result was increased blowdown rates.



CLARITY'S SOLUTION & KEY OUTCOMES

Clarity's EcoShield Boiler Treatment Technology was introduced as the solution.

EcoSHIELD is effective with inefficient and non-functioning deaerators because it works independent of the dissolved oxygen levels. It does not add to the dissolved solid levels of the feedwater and boiler water.

- Less chemical was required to safely protect the boilers from scale and corrosion, so there was a decrease in feedwater TDS.
- The customer was able to run 3 to 4 times more cycles within the first two months.
- Plant operators saw a dramatic reduction in blowdown, with an overall decrease in water and fuel costs.

Feedwater TDS Level

220-240 ppm 60-80 ppm Before EcoSHIELD After EcoSHIELD

64-75% Decrease

Average Cycles of Concentration 15-18 55-65 3-4X

Before EcoSHIELD

After EcoSHIELD

Increase

Annual Blowdown Water

25 MMLBS Before EcoSHIELD

4.6 MMLBS After EcoSHIELD

82% Decrease

Total Blowdown Savings: \$60,150/year (Water and Fuel)

Contact Our Water Treatment Experts for a FREE Consultation!

(845) 589-0580 claritywatertech.com



Powered by EcoSHIELD, Clarity's proprietary chemistry that bonds with the metal surfaces of the steam system to form a protective barrier against corrosion.